



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/829

ISSUE DATE 27-12-2018

DUE DATE 04-01-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Uilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub.: Account of Deviation Charges for the period 29.10.2018 to 04.11.2018. (Week No.32/F.Y. 2018-19).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-32/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account **(A/CNo.510341000701359-Corporation Bank,RTGS No.CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus.. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

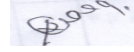
It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note : 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)
2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017
4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17
5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017
6 Northern Railways is added as a new DSM/UI Pool Member from 31march2018.

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
29.10.2018 to 04.11.2018(Week 32/18-19)**

ISSUE DATE

27-12-2018

Deviation Tariff structure for the Week

Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.7 Hz
Deviation Cap Rate

Deviation Rate (P/kWh)

0
Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
824.04 Ps/unit
303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Deviation charges for UD/Over Injection

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz
(Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
29.10.2018 to 04.11.2018(Week 32/18-19)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
29	50.871642	50.998304	0.126662	5.00013	0.05638	0.08785	5.14436
30	53.103840	52.718107	-0.385733	-12.34543	0.34547	0.00745	-11.99251
31	49.394410	49.437334	0.042924	3.55338	0	-0.16311	3.39027
1	46.897616	47.879758	0.982142	16.35038	0.28128	-3.20093	13.43073
2	48.419648	48.642048	0.2224	7.85291	0	0.0279	7.88081
3	45.806404	45.485559	-0.320845	-13.653	0.1776	0.50778	-12.96762
4	42.288840	40.625154	-1.663686	-40.02482	0.02973	0.12363	-39.87146
	336.782400	335.786264	-0.996136	-33.26645	0.89046	-2.60943	-34.98542

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.50750	0.00000	0.00000	-1.50750
2	RPH	0.00000	1.74434	0.00000	1.74434
3	G.T.STN.	-1.31618	0.00000	0.00000	-1.31618
	IPGCL	-2.82368	1.74434	0.00000	-1.07934
4	PRAGATI GT	-3.03133	0.00000	0.00000	-3.03133
5	BAWANA	0.00000	18.24464	1.30981	19.55445
	PPCL	-3.03133	18.24464	1.30981	16.52313
6	BTPS	0.00000	3.50950	0.00000	3.50950
7	BYPL	0.00000	31.97476	2.09263	34.06739
8	BRPL	-80.41399	0.00000	4.21719	-76.19680
9	TPDDL	-22.98139	0.00000	0.77277	-22.20862
10	NDMC	0.00000	58.60366	0.00000	58.60366
11	MES	-2.45792	0.00000	0.00000	-2.45792
12	N.Railways	0.00000	18.62949	0.00000	18.62949
	TOTAL	-111.70831	132.70639	8.39239	29.39048

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
29.10.2018 to 04.11.2018(Week 32/18-19)

ISSUE DATE

27-12-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	1.50750	0.00000	-1.50750
2	RPH	0.00000	1.74434	1.74434
3	G.T.STN.	1.31618	0.00000	-1.31618
A)	IPGCL	2.82368	1.74434	-1.07934
4	PRAGATI GT	3.03133	0.00000	-3.03133
5	Bawana	0.00000	19.55445	19.55445
B)	PPCL	3.03133	19.55445	16.52313
6	BTPS	0.00000	3.50950	3.50950
7	BYPL	0.00000	34.06739	34.06739
8	BRPL	76.19680	0.00000	-76.19680
9	TPDDL	22.20862	0.00000	-22.20862
10	NDMC	0.00000	58.60366	58.60366
11	MES	2.45792	0.00000	-2.45792
12	N.Railways	0.00000	18.62949	18.62949
C)	Total Delhi Deviation Amount	106.71835	136.10883	29.39048
12	*Regional Deviation NRPC	0.00000	34.98542	34.98542

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.99

(i) Actual drawal from the grid in MUS

335.786264

(ii) Actual Ex-bus generation with in Delhi in MUS

(a) RPH	-0.081577
(b) GT	11.117762
(c) Pargati	27.068676
(d) BTPS	-0.197318
(e) Bawana	109.350538
(f) MSW Bawana	1.328268
(g) EDWPCL	1.218615
Total	149.804963

(iii) Total Input to Delhi at DTL periphery in MUS((i)+(ii))

485.591227

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	155.206935
(b) BRPL	190.981774
(c) BYPL	108.014507
(d) NDMC	21.588351
(e) MES	3.227139
(f) IP	0.001597
(g) N.Railways	1.782487
Total	480.802790

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

4.788438

(vi) Trans. Loss((v)*100/(iii)) in %

0.99

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
29.10.2018 to 04.11.2018(Week 32/18-19)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Oct-18	22.821959	22.537260	-0.28470	-5.09016	0.03437	-5.05579
30-Oct-18	23.535511	23.107022	-0.42849	-12.27811	0.00000	-12.27811
31-Oct-18	23.090702	22.822161	-0.26854	-7.61830	0.02614	-7.59216
1-Nov-18	22.772149	22.641916	-0.13023	-2.53853	0.00000	-2.53853
2-Nov-18	22.706272	22.910770	0.20450	5.85708	0.08099	5.93807
3-Nov-18	20.574704	20.735499	0.16080	2.83038	0.63128	3.46165
4-Nov-18	20.626794	20.452307	-0.17449	-4.14375	0.00000	-4.14375
Total	156.128091	155.206935	-0.92116	-22.98139	0.77277	-22.20862

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Oct-18	27.795822	27.392827	-0.40300	-8.74990	0.00000	-8.74990
30-Oct-18	28.321533	27.702789	-0.61874	-16.22231	1.28537	-14.93694
31-Oct-18	28.183966	27.933319	-0.25065	-5.41152	0.00000	-5.41152
1-Nov-18	27.201811	27.500877	0.29907	0.42892	2.72240	3.15132
2-Nov-18	28.069891	27.835283	-0.23461	-5.54497	0.00000	-5.54497
3-Nov-18	28.118224	27.427547	-0.69068	-20.59505	0.00000	-20.59505
4-Nov-18	26.321428	25.189132	-1.13230	-24.31916	0.20942	-24.10974
Total	194.012675	190.981774	-3.03090	-80.41399	4.21719	-76.19680

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Oct-18	15.394923	15.545862	0.15094	3.83825	0.11332	3.95156
30-Oct-18	14.989115	15.361867	0.37275	11.06679	0.69540	11.76218
31-Oct-18	15.639452	15.886062	0.24661	7.20138	0.03763	7.23901
1-Nov-18	15.349774	15.717222	0.36745	7.92977	0.65210	8.58186
2-Nov-18	15.793015	15.789955	-0.00306	0.73349	0.00717	0.74067
3-Nov-18	15.373969	15.487929	0.11396	3.18871	0.04102	3.22973
4-Nov-18	14.399798	14.225610	-0.17419	-1.98362	0.54599	-1.43763
Total	106.940047	108.014507	1.07446	31.97476	2.09263	34.06739

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Oct-18	2.902092	3.249134	0.34704	7.52502	0.00000	7.52502
30-Oct-18	2.988071	3.261829	0.27376	7.77376	0.00000	7.77376
31-Oct-18	2.902512	3.263499	0.36099	10.45997	0.00000	10.45997
1-Nov-18	2.788642	3.226943	0.43830	10.36110	0.00000	10.36110
2-Nov-18	2.856430	3.270021	0.41359	10.30856	0.00000	10.30856
3-Nov-18	2.538881	2.853687	0.31481	9.04477	0.00000	9.04477
4-Nov-18	2.346310	2.463238	0.11693	3.13047	0.00000	3.13047
Total	19.322938	21.588351	2.26541	58.60366	0.00000	58.60366

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Oct-18	0.464882	0.474530	0.00965	0.20741	0.00000	0.20741
30-Oct-18	0.481359	0.473671	-0.00769	-0.27847	0.00000	-0.27847
31-Oct-18	0.479229	0.475325	-0.00390	-0.19266	0.00000	-0.19266
1-Nov-18	0.479740	0.474639	-0.00510	-0.20850	0.00000	-0.20850
2-Nov-18	0.485508	0.480709	-0.00480	-0.14132	0.00000	-0.14132
3-Nov-18	0.474687	0.440137	-0.03455	-1.10788	0.00000	-1.10788
4-Nov-18	0.438558	0.408128	-0.03043	-0.73650	0.00000	-0.73650
Total	3.303963	3.227139	-0.07682	-2.45792	0.00000	-2.45792

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
29.10.2018 to 04.11.2018(Week 32/18-19)**

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F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Oct-18	0.106329	0.240452	0.134123	2.992844	0.000000	2.99284
30-Oct-18	0.185353	0.310068	0.124715	3.586902	0.000000	3.58690
31-Oct-18	0.133777	0.246838	0.113061	3.217405	0.000000	3.21741
1-Nov-18	0.139783	0.286275	0.146492	3.229684	0.000000	3.22968
2-Nov-18	0.131863	0.243438	0.111575	2.859650	0.000000	2.85965
3-Nov-18	0.129015	0.186030	0.057015	1.463006	0.000000	1.46301
4-Nov-18	0.229696	0.269386	0.039690	1.279997	0.000000	1.28000
Total	1.055816	1.782487	0.72667	18.62949	0.00000	18.62949

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Oct-18	0.008400	0.000380	-0.00802	-0.17770	0.00000	-0.17770
30-Oct-18	0.008400	0.000325	-0.00807	-0.23139	0.00000	-0.23139
31-Oct-18	0.008400	0.000203	-0.00820	-0.23104	0.00000	-0.23104
1-Nov-18	0.008400	0.000251	-0.00815	-0.19076	0.00000	-0.19076
2-Nov-18	0.008400	0.000273	-0.00813	-0.20566	0.00000	-0.20566
3-Nov-18	0.008400	0.000102	-0.00830	-0.24502	0.00000	-0.24502
4-Nov-18	0.008400	0.000060	-0.00834	-0.22594	0.00000	-0.22594
Total	0.058800	0.001597	-0.05720	-1.50750	0.00000	-1.50750

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Oct-18	2.055350	2.048411	-0.00694	0.18380	0.00000	0.18380
30-Oct-18	0.924850	0.898872	-0.02598	0.60337	0.00000	0.60337
31-Oct-18	0.885600	0.901504	0.01590	-0.40571	0.00000	-0.40571
1-Nov-18	1.443850	1.485842	0.04199	-0.92513	0.00000	-0.92513
2-Nov-18	1.934600	1.928261	-0.00634	0.15341	0.00000	0.15341
3-Nov-18	1.911100	1.924781	0.01368	-0.39472	0.00000	-0.39472
4-Nov-18	1.910350	1.930091	0.01974	-0.53121	0.00000	-0.53121
Total	11.065700	11.117762	0.05206	-1.31618	0.00000	-1.31618

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Oct-18	0.000000	-0.012047	-0.01205	0.21016	0.00000	0.21016
30-Oct-18	0.000000	-0.012224	-0.01222	0.31626	0.00000	0.31626
31-Oct-18	0.000000	-0.012035	-0.01204	0.28851	0.00000	0.28851
1-Nov-18	0.000000	-0.012487	-0.01249	0.15473	0.00000	0.15473
2-Nov-18	0.000000	-0.011868	-0.01187	0.27125	0.00000	0.27125
3-Nov-18	0.000000	-0.010993	-0.01099	0.27189	0.00000	0.27189
4-Nov-18	0.000000	-0.009923	-0.00992	0.23155	0.00000	0.23155
Total	0.000000	-0.081577	-0.08158	1.74434	0.00000	1.74434

J) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Oct-18	3.853000	3.864636	0.01164	-0.21394	0.00000	-0.21394
30-Oct-18	3.853000	3.862926	0.00993	-0.26067	0.00000	-0.26067
31-Oct-18	3.853000	3.869262	0.01626	-0.45934	0.00000	-0.45934
1-Nov-18	3.853000	3.866904	0.01390	-0.31012	0.00000	-0.31012
2-Nov-18	3.830000	3.861312	0.03131	-0.77447	0.00000	-0.77447
3-Nov-18	3.839000	3.856494	0.01749	-0.53762	0.00000	-0.53762
4-Nov-18	3.870250	3.887142	0.01689	-0.47516	0.00000	-0.47516
Total	26.951250	27.068676	0.11743	-3.03133	0.00000	-3.03133

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
29.10.2018 to 04.11.2018(Week 32/18-19)**

ISSUE DATE

27-12-2018

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Oct-18	0.000000	-0.033565	-0.03357	0.60141	0.00000	0.60141
30-Oct-18	0.000000	-0.032362	-0.03236	0.50149	0.00000	0.50149
31-Oct-18	0.000000	-0.031064	-0.03106	0.48714	0.00000	0.48714
1-Nov-18	0.000000	-0.028850	-0.02885	0.44788	0.00000	0.44788
2-Nov-18	0.000000	-0.024527	-0.02453	0.52655	0.00000	0.52655
3-Nov-18	0.000000	-0.024096	-0.02410	0.57772	0.00000	0.57772
4-Nov-18	0.000000	-0.022855	-0.02285	0.36732	0.00000	0.36732
Total	0.000000	-0.197318	-0.19732	3.50950	0.00000	3.50950

L) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Oct-18	13.045563	12.718805	-0.32676	8.55407	0.80504	9.35911
30-Oct-18	13.014773	13.045077	0.03030	-1.40480	0.00000	-1.40480
31-Oct-18	16.930620	16.812346	-0.11827	3.35897	0.00000	3.35897
1-Nov-18	17.202375	17.040870	-0.16151	6.47057	0.50477	6.97534
2-Nov-18	16.491490	16.512633	0.02114	-0.36798	0.00000	-0.36798
3-Nov-18	16.329500	16.292284	-0.03722	0.73979	0.00000	0.73979
4-Nov-18	16.948345	16.928522	-0.01982	0.89402	0.00000	0.89402
Total	109.962665	109.350538	-0.61213	18.24464	1.30981	19.55445

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017